State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 033 - 06122 County Harrison District Eagle
Quad Wolf Summit Pad Name Flanigan Pad Field/Pool Name -----
Farm name Robert G. & Christine E. Flanigan, et al Well Number Snook Unit 1H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4355342.728m Easting 552100.718m
Landing Point of Curve Northing 4355903.99m Easting 552371.25m
Bottom Hole Northing 4359920.329m Easting 551018.294m

Elevation (ft) 1154.4' GL Type of Well ■New □ Existing Type of Report □Interim ■Final

Permit Type □ Deviated □ Horizontal ■ Horizontal 6A □ Vertical Depth Type □ Deep ■ Shallow

Type of Operation □ Convert □ Deepen ■ Drill □ Plug Back □ Redrilling □ Rework ■ Stimulate

Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □ Secondary Recovery □ Solution Mining □ Storage □ Other _____

Type of Completion ■ Single □ Multiple Fluids Produced □ Brine ■Gas □ NGL ■ Oil □ Other _____
Drilled with □ Cable ■ Rotary

Drilling Media Surface hole ■ Air □ Mud □Fresh Water Intermediate hole ■ Air □ Mud □ Fresh Water □ Brine
Production hole □ Air ■ Mud □ Fresh Water □ Brine

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Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 9/18/2025 Date drilling commenced 10/16/2025 Date drilling ceased 12/2/2025
Date completion activities began 2/13/2026 Date completion activities ceased 4/1/2026
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 424' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1176' Void(s) encountered (Y/N) depths No
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by:

Reviewed
approved

08/28/2026

API 47- 033 - 06122 Farm name Robert G. & Christine E. Flanigan, et al Well number Snook Unit 1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	28"	20"	125.5'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	536'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3594'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	22918'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	7223'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ^{3}/sks)	Volume (ft ^{3})	Cement Top (MD)	WOC (hrs)
Conductor	Class A	285 sx	15.6	1.18	336	0'	8 Hrs.
Surface	Class A	469 sx	15.6	1.19	558	0'	8 Hrs.
Coal							
Intermediate 1	Class H	1223 sx	15.6	1.18	1455	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class G	3680 sx (Tail)	13.5 (Lead), 15.2(Tail)	1.26 (Tail)	4637	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 22918' MD, 6962' TVD (BHL), 7094' (Deepest Point Drilled) Loggers TD (ft) 22918' MD

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 6510'

Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction ☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ■ No Conventional Sidewall Were cuttings collected ☐ Yes ■ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ■ No DETAILS

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ■ No DETAILS

WERE TRACERS USED ☐ Yes ■ No TYPE OF TRACER(S) USED N/A

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API 47- 033 - 06122 Farm name Robert G. & Christine E. Flanigan, et al Well number Snook Unit 1H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

*PLEASE SEE ATTACHED EXHIBIT 1

Please insert additional pages as applicable.

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STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)

*PLEASE SEE ATTACHED EXHIBIT 2

Please insert additional pages as applicable.

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WR-35
Rev. 8/23/13

API 47- 033 - 06122 Farm name Robert G. & Christine E. Flanigan, et al Well number Snook Unit 1H

PRODUCING FORMATION(S)	DEPTHS		
Marcellus	7000' (TOP) TVD	7335' (TOP) MD	

Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ■ Open Flow OIL TEST ■ Flow ☐ Pump

SHUT-IN PRESSURE Surface 2823 psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW Gas 18668 mcfpd Oil 0.05 bpd NGL --- bpd Water 863 bpd GAS MEASURED BY ☐ Estimated ■ Orifice ☐ Pilot

LITHOLOGY/ FORMATION NAME	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H_2S, ETC)
***PLEASE SEE ATTACHED EXHIBIT 3**					

Please insert additional pages as applicable.

Drilling Contractor H & P Drilling
Address 912 N Eagle Valley Rd City Howard State PA Zip 16841

Logging Company Nine Energy Services
Address 6500 West Fwy City Fort Worth State TX Zip 76116

Cementing Company SLB
Address 5599 San Felipe City Houston State TX Zip 77056

Stimulating Company NexTier
Address 1650 Hackers Creek Rd City Jane Lew State WV Zip 26378

Please insert additional pages as applicable.

Completed by Carly Wren Telephone 303-357-7373
Signature _____ Title Permitting Agent Date 6/9/2026

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

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API 47-033-06122 Farm Name Robert G. & Christine E. Flanigan, et al Well Number Snook Unit 1H

Exhibit 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	2/13/2026	22873.0	22858.0	60	Marcellus
2	2/14/2026	22819.5	22654.1	60	Marcellus
3	2/15/2026	22618.6	22453.1	60	Marcellus
4	2/15/2026	22417.6	22252.2	60	Marcellus
5	2/15/2026	22216.7	22051.3	60	Marcellus
6	2/16/2026	22015.8	21850.3	60	Marcellus
7	2/16/2026	21814.8	21649.4	60	Marcellus
8	2/16/2026	21613.9	21448.5	60	Marcellus
9	2/17/2026	21413.0	21247.5	60	Marcellus
10	2/17/2026	21212.0	21046.6	60	Marcellus
11	2/18/2026	21011.1	20845.6	60	Marcellus
12	2/18/2026	20810.2	20644.7	60	Marcellus
13	2/19/2026	20609.2	20443.8	60	Marcellus
14	2/19/2026	20408.3	20242.8	60	Marcellus
15	2/19/2026	20207.4	20041.9	60	Marcellus
16	2/20/2026	20006.4	19841.0	60	Marcellus
17	2/20/2026	19805.5	19640.0	60	Marcellus
18	2/21/2026	19604.5	19439.1	60	Marcellus
19	2/21/2026	19403.6	19238.2	60	Marcellus
20	2/21/2026	19202.7	19037.2	60	Marcellus
21	2/22/2026	19001.7	18836.3	60	Marcellus
22	2/22/2026	18800.8	18635.4	60	Marcellus
23	2/23/2026	18599.9	18434.4	60	Marcellus
24	2/23/2026	18398.9	18233.5	60	Marcellus
25	2/24/2026	18198.0	18032.6	60	Marcellus
26	2/24/2026	17997.1	17831.6	60	Marcellus
27	2/24/2026	17796.1	17630.7	60	Marcellus
28	2/25/2026	17595.2	17429.8	60	Marcellus
29	2/25/2026	17394.3	17228.8	60	Marcellus
30	2/25/2026	17193.3	17027.9	60	Marcellus
31	2/26/2026	16992.4	16826.9	60	Marcellus
32	2/26/2026	16791.5	16626.0	60	Marcellus
33	2/27/2026	16590.5	16425.1	60	Marcellus
34	2/27/2026	16389.6	16224.1	60	Marcellus
35	2/27/2026	16188.7	16023.2	60	Marcellus
36	2/28/2026	15987.7	15822.3	60	Marcellus
37	2/28/2026	15786.8	15621.3	60	Marcellus
38	2/28/2026	15585.8	15420.4	60	Marcellus
39	2/28/2026	15384.9	15219.5	60	Marcellus
40	3/1/2026	15184.0	15018.5	60	Marcellus
41	3/1/2026	14983.0	14817.6	60	Marcellus
42	3/1/2026	14782.1	14616.7	60	Marcellus
43	3/1/2026	14581.2	14415.7	60	Marcellus
44	3/2/2026	14380.2	14214.8	60	Marcellus
45	3/2/2026	14179.3	14013.9	60	Marcellus
46	3/2/2026	13978.4	13812.9	60	Marcellus
47	3/2/2026	13777.4	13612.0	60	Marcellus
48	3/3/2026	13576.5	13411.1	60	Marcellus
49	3/3/2026	13375.6	13210.1	60	Marcellus
50	3/3/2026	13174.6	13009.2	60	Marcellus
51	3/4/2026	12973.7	12808.2	60	Marcellus
52	3/4/2026	12772.8	12607.3	60	Marcellus
53	3/4/2026	12571.8	12406.4	60	Marcellus
54	3/5/2026	12370.9	12205.4	60	Marcellus
55	3/5/2026	12170.0	12004.5	60	Marcellus
56	3/5/2026	11969.0	11803.6	60	Marcellus
57	3/5/2026	11768.1	11602.6	60	Marcellus
58	3/6/2026	11567.1	11401.7	60	Marcellus
59	3/6/2026	11366.2	11200.8	60	Marcellus
60	3/6/2026	11165.3	10999.8	60	Marcellus
61	3/7/2026	10964.3	10798.9	60	Marcellus
62	3/7/2026	10763.4	10598.0	60	Marcellus
63	3/7/2026	10562.5	10397.0	60	Marcellus
64	3/8/2026	10361.5	10196.1	60	Marcellus
65	3/8/2026	10160.6	9995.2	60	Marcellus
66	3/8/2026	9959.7	9794.2	60	Marcellus
67	3/9/2026	9758.7	9593.3	60	Marcellus
68	3/9/2026	9557.8	9392.4	60	Marcellus
69	3/9/2026	9356.9	9191.4	60	Marcellus
70	3/9/2026	9155.9	8990.5	60	Marcellus
71	3/10/2026	8955.0	8789.5	60	Marcellus
72	3/10/2026	8754.1	8588.6	60	Marcellus
73	3/10/2026	8553.1	8387.7	60	Marcellus
74	3/10/2026	8352.2	8186.7	60	Marcellus
75	3/11/2026	8151.3	7985.8	60	Marcellus
76	3/11/2026	7950.3	7784.9	60	Marcellus
77	3/11/2026	7749.4	7583.9	60	Marcellus
78	3/11/2026	7548.4	7383.0	60	Marcellus

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EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	2/13/2026	11.2	10725	5928	7733	0	903	N/A
2	2/14/2026	90.7	10308	5822	5010	397740	7658	N/A
3	2/15/2026	92.4	10718	5867	5448	403760	6809	N/A
4	2/15/2026	94.2	10879	7073	5481	405095	7093	N/A
5	2/15/2026	95.2	11021	7183	5579	403385	6564	N/A
6	2/16/2026	92.0	10654	6872	5935	402920	6953	N/A
7	2/16/2026	97.1	10862	7843	5848	403385	6906	N/A
8	2/16/2026	92.6	10954	8204	5615	405110	6889	N/A
9	2/17/2026	97.4	10924	4125	6344	402245	7119	N/A
10	2/17/2026	94.6	10856	4675	5894	404390	6876	N/A
11	2/18/2026	95.8	10975	6268	6144	406349	6750	N/A
12	2/18/2026	96.6	10943	6586	5523	411593	6615	N/A
13	2/19/2026	96.8	10917	7138	5127	403385	6962	N/A
14	2/19/2026	95.4	10967	5754	5372	403385	6655	N/A
15	2/19/2026	98.5	10865	4736	5428	403060	6667	N/A
16	2/20/2026	98.3	10896	5008	5696	406928	6692	N/A
17	2/20/2026	97.8	10770	5922	5570	403385	6920	N/A
18	2/21/2026	96.4	11089	5991	5797	403385	6685	N/A
19	2/21/2026	97.1	10970	4941	5583	402397	6655	N/A
20	2/21/2026	97.9	11114	6099	5564	408325	6676	N/A
21	2/22/2026	94.0	10692	4931	5879	408705	6803	N/A
22	2/22/2026	93.0	11032	7474	5898	403385	6727	N/A
23	2/23/2026	97.6	10970	5079	5761	403385	6627	N/A
24	2/23/2026	98.8	10435	6437	5407	402549	6641	N/A
25	2/24/2026	98.9	10492	5812	5920	403385	6850	N/A
26	2/24/2026	96.6	10329	5180	5741	404145	6691	N/A
27	2/24/2026	98.6	10381	6294	6045	408097	6759	N/A
28	2/25/2026	98.8	10332	6767	5731	403385	6909	N/A
29	2/25/2026	96.9	10198	7031	5841	409200	6809	N/A
30	2/25/2026	99.0	10345	6173	5742	408535	6689	N/A
31	2/26/2026	96.9	9843	6659	5621	404280	6557	N/A
32	2/26/2026	96.8	10240	6637	5349	405640	6621	N/A
33	2/27/2026	98.9	10088	7555	5535	407380	6650	N/A
34	2/27/2026	97.5	10046	6700	5189	404970	6440	N/A
35	2/27/2026	98.5	10148	7154	6228	405000	6574	N/A
36	2/28/2026	99.4	10329	6523	5875	405000	6667	N/A
37	2/28/2026	97.0	10066	7502	5624	403330	6767	N/A
38	2/28/2026	97.8	10203	7165	6164	409620	6504	N/A
39	2/28/2026	98.8	10306	6242	5908	405000	6576	N/A
40	3/1/2026	98.9	10392	7166	6122	405000	6664	N/A
41	3/1/2026	98.3	10040	7410	5911	404910	6640	N/A
42	3/1/2026	98.1	10331	7247	6207	405490	6593	N/A
43	3/1/2026	99.0	10065	6434	5909	405000	6634	N/A
44	3/2/2026	99.3	10101	6365	5423	405000	6714	N/A
45	3/2/2026	98.1	9894	6490	5868	404650	6744	N/A
46	3/2/2026	99.1	9889	6617	5962	404900	6899	N/A
47	3/2/2026	99.2	10030	7021	5697	405000	7009	N/A
48	3/3/2026	99.1	9922	6181	6128	405000	6631	N/A
49	3/3/2026	98.5	9814	6329	5267	406560	6894	N/A
50	3/3/2026	99.3	9710	6371	5540	405000	6924	N/A
51	3/4/2026	99.2	9674	7346	5398	405000	7046	N/A
52	3/4/2026	99.2	9675	6565	5409	407370	7002	N/A
53	3/4/2026	98.6	9636	6934	5853	404530	7025	N/A
54	3/5/2026	98.8	9414	5245	5532	402359	7093	N/A
55	3/5/2026	98.8	9535	5617	5415	402017	7009	N/A
56	3/5/2026	99.1	9437	6992	4772	405000	7046	N/A
57	3/5/2026	99.0	9387	7212	5761	403385	7062	N/A
58	3/6/2026	98.9	9695	6859	5935	405855	7061	N/A
59	3/6/2026	99.5	9441	6401	5971	405270	6974	N/A
60	3/6/2026	99.1	8860	6198	5321	404550	7004	N/A
61	3/7/2026	98.8	9321	6930	5264	408933	7030	N/A
62	3/7/2026	97.5	9023	6534	4970	404800	6988	N/A
63	3/7/2026	98.5	9261	7306	5539	406083	7052	N/A
64	3/8/2026	98.9	9138	6785	4860	404267	6943	N/A
65	3/8/2026	97.9	8944	7008	4772	410090	7005	N/A
66	3/8/2026	98.7	8464	4857	5576	401751	6990	N/A
67	3/9/2026	98.9	8433	6879	5199	436331	7074	N/A
68	3/9/2026	99.0	8258	7195	5353	406220	6957	N/A
69	3/9/2026	98.4	8462	6788	6562	404650	7118	N/A
70	3/9/2026	97.9	8239	6862	5171	406349	6994	N/A
71	3/10/2026	98.4	8129	6534	5633	402625	6969	N/A
72	3/10/2026	99.5	8232	7471	5172	403180	7013	N/A
73	3/10/2026	99.0	8042	7143	5295	403970	6987	N/A
74	3/10/2026	99.3	8150	6590	5393	409807	6972	N/A
75	3/11/2026	97.9	8109	6790	4936	403385	6915	N/A
76	3/11/2026	99.5	7942	6247	4825	406000	7263	N/A
77	3/11/2026	99.2	7943	6561	4864	405000	7029	N/A
78	3/11/2026	99.1	7735	6370	4988	423300	7236	N/A
	AVERAGE	**97**	**9,880**	**6,477**	**5,614**	**31,233,800**	**529,111**	**TOTAL**

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API 47-033-06122 Farm Name Robert G. & Christine E. Flanigan, et al Well Number Snook Unit 1H				
EXHIBIT 3				
LITHOLOGY/ FORMATION	**TOP DEPTH (TVD) From Surface**	**BOTTOM DEPTH (TVD) From Surface**	**TOP DEPTH (MD) From Surface**	**BOTTOM DEPTH (MD) From Surface**
Sandstone, tr coal	N/A	N/A	N/A	N/A
Silty Sandstone	N/A	N/A	N/A	N/A
Sandstone, tr Sltst	N/A	N/A	N/A	N/A
Silty Sandstone	N/A	N/A	N/A	N/A
Sandstone, tr Sltst	N/A	N/A	N/A	N/A
Sandstone, occ Sltst	N/A	N/A	N/A	N/A
Silty Sandstone	N/A	N/A	N/A	N/A
Sandstone, rr Sltst	N/A	N/A	N/A	N/A
Silty Sandstone	N/A	N/A	N/A	N/A
Sandstone, rr Sltst	N/A	N/A	N/A	N/A
Silty Sandstone	N/A	N/A	N/A	N/A
Limestone, Sandstone, tr Siltstone	N/A	1,428	N/A	1,445
Big Lime	1,454	1,883	1,445	1,913
Fifty Foot Sandstone	1,883	2,179	1,887	2,219
Gordon	2,179	2,410	2,193	2,456
Fifth Sandstone	2,410	2,540	2,430	2,591
Bayard	2,540	3,105	2,565	3,170
Speechley	3,105	3,336	3,144	3,407
Balltown	3,336	3,832	3,381	3,917
Bradford	3,832	4,566	3,891	4,674
Benson	4,566	4,862	4,648	4,978
Alexander	4,862	6,601	4,952	6,768
Sycamore	6,322	6,575	6,480	6,742
Middlesex	6,575	6,752	6,742	6,938
Burkett	6,752	6,781	6,938	6,974
Tully	6,781	7,000	6,974	7,335
Marcellus	7,000	NA	7,335	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

**Uphole tops not available due to uphole mudlogging start depths

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	02/13/2026
Job End Date:	03/11/2026
State:	West Virginia
County:	Harrison
API Number:	47-033-06122-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Snook Unit 1H
Latitude:	39.345953
Longitude:	-80.395366
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7062
Total Base Water Volume (gal)*:	23337006
Total Base Non Water Volume:	0

FracFocus Chemical Disclosure Registry

Water Source	Percent
Groundwater, < 1000TDS	100.00%

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Environmental Protection

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
100 mesh sand	NexTier Completions Solutions	Propping Agent					
15% HCl	Tarquin	Acid					
BELE LT Breaker	Chemstream	Breaker					
CIA-12	NexTier Completions Solutions	Acid corrision inhibitor					
Clearal 268A	Chemstream	Biocide					
CoilSTREAM VB 625	Chemstream	Visc. Builder					
Other Chemical(s)	Listed Above	See Trade Name(s)					
StimSTEAM FR 9750	Chemstream	Friction Reducer					
StimSTREAM SC 398	Chemstream	Scale Control					

08/28/2026

Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	85.79553	
			Crystalline Silica	14808-60-7	99.90000	13.78811	
			Water	7732-18-5	85.00000	0.27344	
			Hydrochloric Acid	7647-01-0	15.00000	0.04825	
			Aluminum Oxide	1344-28-1	0.10000	0.01380	
			Distillates (petroleum), hydrotreated light	64742-47-8	25.00000	0.01363	
			Water	7732-18-5	90.00000	0.00730	
			Non-hazardous substances	Proprietary	90.00000	0.00727	
			Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.00488	
			Guar gum	9000-30-0	50.00000	0.00407	
			Alcohols, C11-14-iso-, C13-rich, ethoxylated	78330-21-9	5.00000	0.00273	
			Glutaraldehyde	111-30-8	20.00000	0.00162	
			Ammonium Persulfate	7727-54-0	89.00000	0.00153	
			Bis(HexaMethylene Triamine Penta (Methylene Phosphoric Acid)) (BHMT)	34690-00-1	10.00000	0.00081	
			Trade Secret	Proprietary	5.00000	0.00041	
			Trade Secret	Proprietary	3.00000	0.00024	
			Trade Secret	Proprietary	3.00000	0.00024	
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	3.00000	0.00024	
			Didecyldimethylammonium Chloride	7173-51-5	3.00000	0.00024	
			Ethylene glycol	107-21-1	45.00000	0.00014	
			Glycol Ether EB	111-76-2	45.00000	0.00014	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00006	
			Tar bases,quinoline derivs.,benzyl chloride-quaternized	72480-70-7	20.00000	0.00006	
			Water	7732-18-5	15.00000	0.00005	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%

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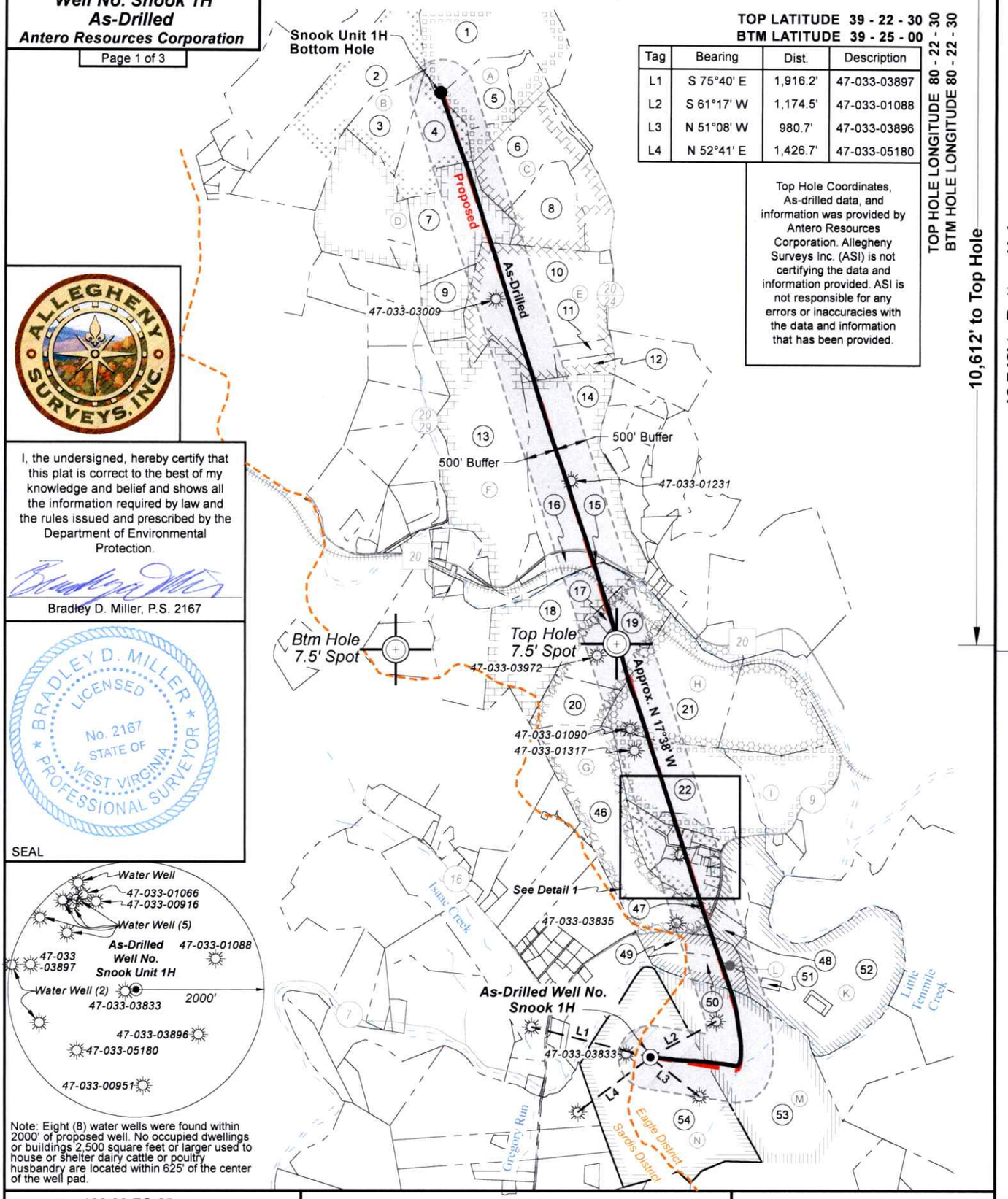
08/28/2026

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

JUN 26 2026

08/28/2026

Antero Resources
Well No. Snook 1H
As-Drilled
Antero Resources Corporation



TOP LATITUDE 39 - 22 - 30
BTM LATITUDE 39 - 25 - 00
TOP HOLE LONGITUDE 80 - 22 - 30
BTM HOLE LONGITUDE 80 - 22 - 30

Tag	Bearing	Dist.	Description
L1	S 75°40' E	1,916.2'	47-033-03897
L2	S 61°17' W	1,174.5'	47-033-01088
L3	N 51°08' W	980.7'	47-033-03896
L4	N 52°41' E	1,426.7'	47-033-05180

Top Hole Coordinates, As-drilled data, and information was provided by Antero Resources Corporation. Allegheny Surveys Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

ALLEGHENY SURVEYS, INC.

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller, P.S. 2167

BRADLEY D. MILLER LICENSED No. 2167 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

SEAL

Note: Eight (8) water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

FILE NO: 126-36-EO-25
DRAWING NO: Snook Unit 1H As-Drilled
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: May 28 20 26
OPERATOR'S WELL NO. Snook Unit 1H

API WELL NO
47 - 033 - 06122
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: As-Built 1,154.4' WATERSHED: Tenmile Creek QUADRANGLE: Wolf Summit
DISTRICT: Eagle COUNTY: Harrison
SURFACE OWNER: Robert G. & Christine E. Flanigan, et al ACREAGE: 129.00

08/28/2026

ROYALTY OWNER: A.W. & Susan C. Coffman LEASE NO: _____ ACREAGE: 129.00
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 6,962' TVD / 22,918' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330

Antero Resources
Well No. Snook 1H
As-Drilled
Antero Resources Corporation

ALLEGHENY SURVEYS, INC.

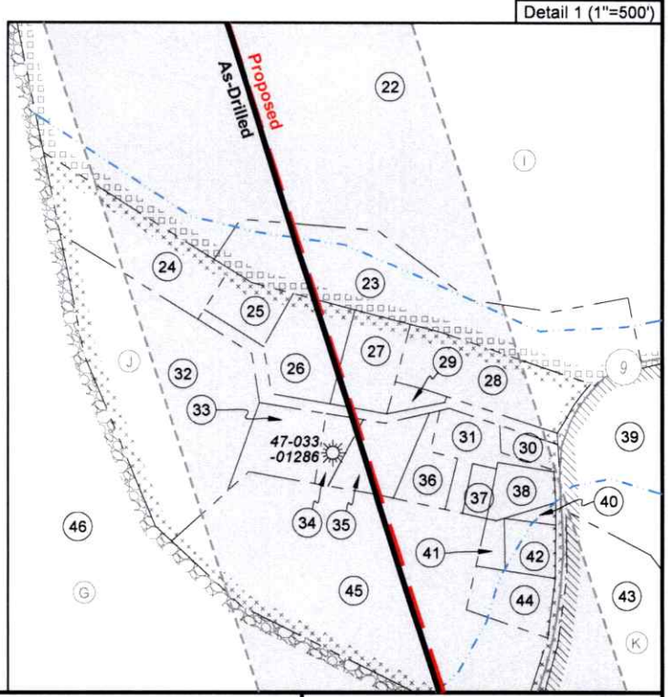
Notes:
Well No. Snook Unit 1H
As-Drilled POE Coordinates
WV Coordinate System
of 1927, North Zone
N: 309,616.98'
E: 1,748,137.83'
Lat: 39°20'47.96"
Lon: 80°23'26.12"
UTM Zone 17, NAD 1983
N: 4,355,433.242m
E: 552,527.809m

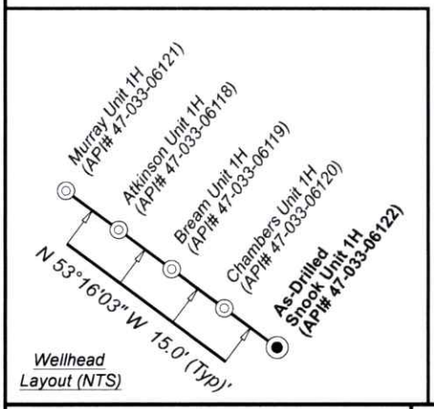
Notes
West Virginia Coordinate System
of 1927, North Zone
based upon Differential GPS Measurements.
Well No. Snook Unit 1H Top Hole coordinates are
N: 309,343.32' Latitude: 39°20'45.11"
E: 1,746,731.43' Longitude: 80°23'43.99"
Bottom Hole coordinates are
N: 324,423.60' Latitude: 39°23'13.83"
E: 1,743,429.69' Longitude: 80°24'27.96"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,355,342.728m N: 4,359,920.329m
E: 552,100.718m E: 551,018.294m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.

Legend

- Proposed gas well
- Well Reference, as noted
- Monument, as noted
- Existing Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Existing road
- Surface boundary (approx.)
- District line (approx.)

Detail 1 (1"=500')





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Antero Resources
Well No. Snook 1H
As-Drilled
Antero Resources Corporation

		Harrison County		
No.	TM / Par	Owner	Bk / Pg	Ac.
1	185 / 56	James M. & Barbara A. Plybon	1685 / 534	69.75
2	205 / 11	Tenmile Ranch, LLC	1754 / 249	81.35
3	205 / 12	Romona A. & Richard P. Swiger, Jr.	1184 / 420	21.80
4	205 / 13	Maxine K. & James G. Ice, II	1234 / 770	29.98
5	185 / 62	Gregory S. Plybon	1411 / 293	21.79
6	205 / 14	James M. Plybon	1411 / 289	39.28
7	205 / 38	Maxine K. & James G. Ice, II	1234 / 770	40.42
8	205 / 14.1	James M. Plybon	1398 / 1023	27.58
9	205 / 38.1	David E. & Rebecca L. Nay	1741 / 767	17.58
10	205 / 39	Michael S. & Vickie L. Holt	1663 / 1159	87.07
11	205 / 39.3	Dennis D. & Joyce E. Southern	1318 / 195	5.00
12	205 / 39.2	Keith R. & Brenda K. Fortney	1070 / 499	5.00
13	205 / 61	David E. & Rebecca L. Nay	1208 / 843	89.26
14	205 / 79.1	David E. & Rebecca L. Nay	1741 / 762	88.00
15	205 / 79.2	Larry Hood	1789 / 1268	0.57
16	205 / 79	Larry Hood	1784 / 1193	4.82
17	225 / 22	Christopher J. Deem	1782 / 126	2.12
18	225 / 21	Patrick H. & Frank O. Cunningham	W203 / 413	64.00
19	225 / 23	Lyndon Holdings, LLC, et al	1613 / 135,152	35.82
20	225 / 36	Jason C. & Kristin A. Cunningham	1610 / 1185	18.47
21	226 / 14	Charles J. Nay	W184 / 59	61.70
22	226 / 36	Julia F. Zirkle	W167 / 267	53.50
23	226 / 54	Marie Z. & John Q. Clemens	1287 / 659	5.50
24	226 / 56.9	Drayke A. Martin & Jacye D. Laxton	1776 / 1001	2.07
25	226 / 56.15	R. Michelle & Harold Q. Frye, II	1244 / 585	2.00
26	226 / 56.6	R. Michelle & Harold Q. Frye, II	1244 / 585	1.33
27	226 / 56.10	Danny J. & Tammie J. Heflin	1151 / 571	1.02
28	226 / 55	Bobby L. Ash, II	1372 / 1032	2.00
29	226 / 56.17	James E. Darway	1260 / 835	0.20
30	226 / 56.4	Clifford A. & James H. Powers	999 / 195	0.44
31	226 / 56	Michael A. Tharp	1734 / 1338	0.76
32	226 / 56.13	Corey J. & Tara A. Wright	1625 / 1225	5.80
33	226 / 56.12	Harold Q. & Ronda M. Frye	1582 / 246	1.00
34	226 / 56.19	Michael A. Tharp	1734 / 1338	0.34
35	226 / 56.7	Jason W. Melinda J. Hurst	1390 / 265	1.00
36	226 / 56.11	Michael A. Tharp	1623 / 156	0.55
37	226 / 56.18	Janet Sayers	1485 / 533	0.23
38	226 / 56.14	Janet S. Sayers	1128 / 247	0.49
39	226 / 90	Gary & Susan Ross	1432 / 964	14.06
40	226 / 56.8	Travis Baney	1555 / 1132	0.11
41	226 / 56.2	Travis Baney	1555 / 1132	0.22
42	226 / 56.3	Travis Baney	1555 / 1132	0.50
43	226 / 90.1	Branch Banking & Trust Co.	1665 / 1203	7.19
44	226 / 56.1	Judy S. & John D. Maxwell, Jr.	1465 / 836	0.80
45	226 / 56.5	Gary & Susan Ross	1234 / 645	9.59
46	226 / 57	Jason C. & Kristin A. Cunningham	1610 / 1185	67.52
47	226 / 57.1	Andria L. Williams	1628 / 98	0.60
48	226 / 90.2	David E. Robey	1555 / 1136	5.35
49	226 / 88	Jason C. & Kristin A. Cunningham	1610 / 1185	9.98
50	226 / 89	David J. Robey	1444 / 1293	12.35
51	226 / 90.4	Logan D. Robey	1780 / 917	1.00
52	226 / 90.3	David J. Robey	1444 / 1293	83.98
53	246 / 30	James A. Varner	1261 /957	397.42
54	245 / 26	Robert G. & Christine E. Flanigan, et al	W216 / 842	129.00

Tag	Lease
A	James A. & Alice Griffin
B	Louisa C. Robinson & D.D. Robinson, her husband
C	J. Ashvill & Matilda J. Swiger
D	J.N. Swiger & H.J. Swiger
E	J.C. & Mandora V. Bartlett
F	A.G. Swiger
G	Blanche R. Atkinson
H	E.L. Coffman & F.O. Coffman, his wife
I	Samuel A. Elliott & Bashie A. Elliott
J	Anson Cain & Ida S. Cain, his wife
K	Marguerite Mason, et al
L	C. Garnett Ritter, et al
M	Dennis C. Bates, et al
N	A.W. & Susan C. Coffman

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